

① QP-Code → 25422
→ 183 Solution set

SE/Electrical sem III CNPG - 2017 Dec
QP-code —

9 Nov 2017

$$\begin{aligned} \text{Maximum demand} &= \text{Total plant capacity} \\ &= 150 \text{ MW} \quad \text{--- 1 mark} \end{aligned}$$

$$\text{Energy produced} = 876 \times 10^6 \text{ kWh} \quad \text{--- 1 mark}$$

$$\text{Average load} = \frac{\text{Energy produced}}{\text{period}}$$

$$= \frac{876 \times 10^6}{8760} = 10^5 \text{ kW} \quad \text{--- ① --- 2 marks}$$

$$\text{Plant load factor} = \frac{\text{average load}}{\text{maximum demand}}$$

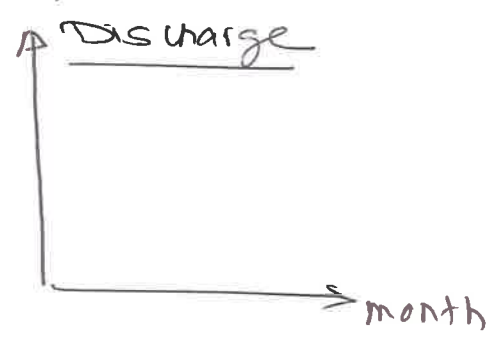
$$= \frac{10^5}{150 \times 10^3} = 0.6667 \quad \text{--- ③ mark}$$

$$\text{Plant use factor} = \frac{\text{annual energy produced}}{\text{max energy that can be produced}}$$

$$= \frac{876 \times 10^6}{((2+60 \times 8000) + (30 \times 2000)) \times 10^3}$$

$$= 0.8588 \quad \text{--- ③ marks}$$

Q No 3b > Plot hydro graph on graph papers.



— (3) mark

mean flow $q = 1 \text{ million} = 10^6$ — (1) mark

$q = \text{flow during year} / \text{no of months}$ — (1) mark

$= \text{area under curve} / \text{no of months}$ — (1) mark

$= [40 \times 1 + 25 \times 1 + 20 \times 1 + 10 \times 1 + 0 + 50 \times 1 + 75 \times 1 + 100 \times 1 + 110 \times 1 + 66 \times 1 + 50 \times 1 + 40 \times 1] \times 10^6$

$= \frac{\quad}{12} \text{ m}^3/\text{month.}$ — (2) mark

$= 48.83 \times 10^6 \times 12 = 585.96 \text{ per year.}$

$q = \frac{48.83 \times 10^6 \times 12}{365 \times 24 \times 3600} = 18.58 \text{ m}^3/\text{s}$ — (2) mark